Schedule (	dule C Updated Forecast		ecast
COST OF SERVICE Base Rate Results		FY25	FY26
\$ in 000s, ro	ounding results in minor differences between schedules		
C1*	Purchased Power, Net	319,644	328,165
C2	Production	30,438	31,047
C3	Transmission	127,969	135,184
C4	Power Supply - Other	1,159	1,189
C5	Transmission - Other	6,462	6,620
6	Distribution	44,985	44,829
7	Customer Accounting, excluding Uncollectible Expense	6,471	6,670
28	Customer Service and Information	2,631	2,701
29	Sales	11	11
:10	Administrative and General	47,009	48,095
210	Capital Costs (Credit Facility Fees and Return on REC Inventory)	626	711
112		3,054	3,130
13	Other Taxes, excluding Revenue Taxes	38,642	,
	Municipal Taxes	· · · · · · · · · · · · · · · · · · ·	40,137
14	Plant Depreciation	74,129	76,868
15	Accretion Expense	374	392
16	Regulatory Amortizations	5,807	4,432
17	Taxes - Federal and State	31,635	32,170
18	Return on Utility Rate Base  Total Cost of Service Before Credits	138,909 879,955	141,079 903,428
	Less:		
19	Equity in Earnings of Affiliates	(85,688)	(89,539)
20	Other Operating Revenues **	(22,072)	(20,478)
21	Business Development, Net	(316)	(316)
.21	Total Cost of Service Credits	(108,077)	(110,333)
	Total Cost of Service Credits	(108,077)	(110,333)
	Cost of Service to Ultimate Consumers	771,878	793,095
22	Uncollectible Expense - Rate Year	2,609	2,681
23	Gross Receipts & Fuel Taxes	8,290	8,506
	Total Cost of Service to Ultimate Consumers Before Smoothing Adjustment	782,776	804,282
	Less: PPA Revenue from GF **	(16,843)	(17,496)
	Total Cost of Service to Ultimate Consumers Before Smoothing Adjustment (excluding GF)	765,934	786,786
	Rate Smoothing Adjustor	(4,530)	21,583
	Smoothed Total Cost of Service to Ultimate Consumer	761,403	808,370
	Revenue from Ultimate Consumers after Smoothing Adjustment	723,343	767,962
	• •	· · · · · · · · · · · · · · · · · · ·	
	Revenue Deficiency/(Sufficiency) from Ultimate Consumers after Smoothing Adjustment	38,060	40,408
	FY25 Rate, and Initial Projected Smoothed Base Rate for FY26.	5.26%	5.26%

<sup>\*</sup>Further details on each line item are included in the numbered sub-schedules referenced in this column

<sup>\*\*</sup>Per PUC approval, GF began operating as its own utiliy in February 2023 and will be paying GMP a fixed transition fee (reflected in other operating revenue) and PPA revenue through the transition period that ends September 30, 2026.

<sup>\*\*\*</sup>Actual rates for FY26 will be based on changes in annual power and revenue forecasts and other items subject to annual adjustments allowed in the Plan.

		U	pdated Foreca	ast
Cost of Service Adjustments - \$ in 000s		FY25		FY26
Schedule C1: Purchase Power, Net				
	All Purchased Power - Energy and Capacity	\$ 34	18,509 \$	355,117
	Resale Sales - ISO and Unit	(:	12,385)	(10,126)
	REC Revenue	(:	16,481)	(16,826)
	Net Purchased Power	\$ 3:	19,644 \$	328,165

Net Purchase Power Expense is developed using projected rate year loads developed from third party consultant, Itron, Inc. Volumes and prices of purchased power sources are adjusted to reflect contractual changes (e.g., changes in contract volume or formula prices) and normal weather conditions (wind, solar, etc.). Projected Net Meter volumes are also provided by Itron, based in part on GMP input with respect to the future pace of growth of installed net meter capacity.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecast Annually
Expense subject to Adjustor:	This expense will be included in the Power Supply Adjustor. Actual Net Purchased Power Expense will be compared to benchmark costs on a quarterly basis. Total variances in demand, marginal loss, and ISO ancillary charges will be fully returned to (or collected from) customers; the total of other variances will be shared with customers subject to the Efficiency Band.
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	POWER 2025_2026 5.16.24.xlsx

	Updated Forecast			
Cost of Service Adjustments - \$ in 000s	FY25		FY26	
Schedule C2a: Production Fuel				
Peaking Units, other	\$	770 \$	740	
Wyman		444	429	
McNeil		5,390	5,335	
Stonybrook		418	420	
Millstone		1,185	1,326	
Net Production Fuel	\$	8,208 \$	8,250	

Reflects the cost of fuel used to produce energy from company-owned (wholly or joint-owned) units.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecast Annually
Expense subject to Adjustor:	This expense will be included in the Power Supply Adjustor. Production Fuel is part of the Component B expenses that will be compared to benchmark expenses on a quarterly basis, with the total variances shared with customers subject to the Efficiency Band.
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	POWER 2025_2026 5.16.24.xlsx

		Updated	Fore	ecast	
Cost of Service Adjustments - \$ in 000s		FY25		FY26	
Schedule C2b: Production Joint-Owned O&M Expense					
Wyman	\$	490	\$	490	
McNeil	\$	2,939	\$	2,939	
Stonybrook	\$	1,153	\$	1,153	
Millstone	\$	4,008	\$	4,008	
Net Joint-Owned O&M Expense	- <u>-</u>	\$8,590	•	\$8,590	

Joint-Owned Production O&M expense is calculated in total based on a five-year average and inflated to FY 2025 dollars using CPI-U-NE.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecast Annually
Expense subject to Adjustor:	This expense is included in the Power Supply Adjustor. Joint-Owned O&M expense is part of the Component A expenses that will be compared to benchmark expenses on a quarterly basis, with the total variances returned to (or collected from) customers.
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	Joint-Owned_FY2025 4.10.24.xlsx

		Updated	Forecas	t	
Cost of Service Adjustments - \$ in 000s		FY25	F	Y26	
Schedule C2c: Production Wholly-Owned O&M Expense	\$	13,640	\$	14,207	
Method to Establish FY 2025, and FY 2026 Updated Forecast					
Wholly-owned production O&M expense has been adjusted to r	eflect the specific known	and measurable o	changes.		
FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecast Annually				
Expense subject to Adjustor:		that will be comp	ared to be	enchmark ex	eduction O&M is part of the spenses on a quarterly basis, fficiency Band.
Reference to Annual COS File(s):	FY 2025 COS Filing Form	at_June_2024.xls	; FY 2026	COS Filing F	format_June_2024.xls

JV Solar COS and Rate Base 2023 to 2026.xlsx

**Source Detail Document(s):** 

COS Adj C5 FY 2024 Wholly-Owned Production\_8\_MAR\_24.xlsx

	Updated Forecast		
t of Service Adjustments - \$ in 000s	FY25	FY26	
edule C3: Transmission			
VELCO VTA Specific Facilities	(\$382)	(\$686)	
VELCO VTA Common Charge	\$33,360	\$36,772	
ISO RNS Charge	\$81,964	\$85,694	
National Grid	\$1,861	\$1,861	
Phase I and II	\$2,756	\$2,971	
Other TbyO	\$945	\$952	
Total Transmission by Others COS Adjustment 4	\$120,502	\$127,564	
Rents (567)	811	811	
ISO/NEPOOL Tariffs (561/575)	6,656	6,809	
Total Transmission-Related Costs COS Adjustment 5	\$7,467	\$7,620	
Total Purchased Transmission	\$127,969	\$135,184	

Transmission by Others values reflect expected NEPOOL Open Access Transmission Tariff (NOATT) charges based upon projected rates times projected GMP network loads, less projected credits for RNS payments from PSNH and Woodsville. The value for VELCO VTA charges is based upon a projection of costs from VELCO, reduced by NOATT, Specific Facility, and other credits. Other TbyO values were projected using recent values or general trends.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecast Annually
Expense subject to Adjustor:	This expense will be included in the Power Supply Adjustor. Transmission by Others is part of the Component A expenses that will be compared to benchmark expenses on a quarterly basis, with the total variances returned to (or collected from) customers.
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	POWER 2025_2026 5.16.24.xlsx

			Updated F	orecast
Cost of Service Adjustments - \$ in	FY25	FY26		
Schedule C4: Power Supply - Oth	er			
		Treatment in Plan		
	Payroll Inflation Assumption:		2.5%	2.5%
	Other Inflation Assumption:		3.4%	3.4%
Payroll, including	g Over-time	Fixed	\$1,147	\$1,176
Fleet		Fixed	\$9	\$10
Other		Inflation	\$3	\$4
			\$1,160	\$1,189

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll and Fleet. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll and Fleet. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx COS Adj Fleet Allocation_12_16_21.xlsx

			Updated Fo	orecast
Cost of Service Adjustments - \$ in	000s		FY25	FY26
Schedule C5: Transmission - Other	•			
		Treatment in Plan		
	Payroll Inflation Assumption:		2.5%	2.5%
	Other Inflation Assumption:		3.4%	3.4%
Payroll, including O	ver-time	Fixed	\$943	\$966
Tree Trimming		Reforecasted Annually	\$4,473	\$4,571
Fleet		Fixed	\$143	\$149
Other		Inflation	\$904	\$934
			\$6,462	\$6,620

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll, Fleet, and Tree Trimming. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Tree Trimming reforecast annually.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll, Fleet, and Tree Trimming. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Tree Trimming reforecast annually.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx Copy of COS Adjustment FY24 - 26 Vegetation Mgmt COS Adj Fleet Allocation_12_16_21.xlsx

		Updated Forecast	
Cost of Service Adjustments - \$ in 000s	<u> </u>	FY25	FY26
Schedule C6: Distribution			
	Treatment in Plan		
Payroll Inflation Assumption:		2.5%	2.5%
Other Inflation Assumption:		3.4%	3.4%
Payroll, including Over-time	Fixed	\$17,148	\$17,577
Tree Trimming	Reforecasted Annually	\$16,678	\$15,675
Fleet	Fixed	\$4,216	\$4,400
Other	Inflation	\$6,943	\$7,177
		\$44,985	\$44,828

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll, Fleet, and Tree Trimming. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Tree Trimming reforecast annually.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll, Fleet, and Tree Trimming. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Tree Trimming reforecast annually.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx Copy of COS Adjustment FY24 - 26 Vegetation Mgmt COS Adj Fleet Allocation_12_16_21.xlsx

			Updated Forecast	
Cost of Service Adjustments - \$ in 000s		FY25	5	FY26
Schedule C7: Customer Accounting, excluding	Uncollectible Expense			
	Treatment in Plan			
Payroll Inflation	Assumption:		2.5%	2.5%
Other Inflation A	Assumption:		3.4%	3.4%
Payroll, including Over-time	Fixed	\$2	,496	\$2,558
Fleet	Fixed	Ş	212	\$221
Other	Inflation	\$3,	,763	\$3,890
		\$ 6	,471 \$	6,670

Uncollectible Expense, which is part of Customer Accounting, is in a separate tab.

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll, Fleet, and Uncollectible Expense. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Uncollectible Expense adjusted for annual rate change and an AR Aging adjustment if applicable.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll, Fleet, and Uncollectible Expense. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding. Uncollectible Expense adjusted for annual rate change and an AR Aging adjustment if applicable.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx COS Adj Fleet Allocation_12_16_21.xlsx

		Updated F	orecast
Cost of Service Adjustments - \$ in 000s	FY25	FY26	
Schedule C8: Customer Service and Info	ormation		
	Treatment in Pla	an	
Payroll In	flation Assumption:	2.5%	2.5%
Other Inf	lation Assumption:	3.4%	3.4%
Payroll, including Over-time	Fixed	\$2,392	\$2,452
Fleet	Fixed	\$194	\$202
Other	Inflation	\$46	\$47
		\$2,631	\$2,701

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll and Fleet. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll and Fleet. Payroll (including overtime) and Fleet are both fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx COS Adj Fleet Allocation_12_16_21.xlsx

		Updated Fo	orecast
Cost of Service Adjustments - \$ in 000s		FY25	FY26
Schedule C9: Sales			
	Treatment in Plan		
Payroll Inflation A	Assumption:	2.5%	2.5%
Other Inflation As	ssumption:	3.4%	3.4%
Payroll, including Over-time	Fixed	\$11	\$11
Other	Inflation	(\$1)	(\$1)
		\$10	\$11

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for Payroll. Payroll (including overtime) fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Inflation index adjusted, except for Payroll. Payroll (including overtime) fixed for term of Plan based on Initial Forecasts filed with Commission in FY23 Base Rate Proceeding.
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx

		Updated Forecast	
Cost of Service Adjustments - \$ in 000s Schedule C10: Administrative and General	_	FY25	FY26
	Treatment in Plan		
Payroll Inflation Assumption:		2.5%	2.5%
Other Inflation Assumption:		3.4%	3.4%
Payroll, including Over-time and 401(K) Match	Fixed	\$15,726	\$16,119
A&G Capitalized	Fixed	(\$6,874)	(\$6,874)
Pension	Reforecasted Annually	\$5,835	\$5,099
Active Medical	Reforecasted Annually	\$8,700	\$9,405
Post-Retirement	Reforecasted Annually	(\$2,397)	(\$2,497)
Insurance Premiums	Reforecasted Annually	\$4,139	\$4,222
Fleet	Fixed	\$355	\$370
Other	Inflation	\$21,524	\$22,250
		\$47,008	\$48,095

Initial Forecasts adjusted for inflation using actual or forecasted CPI-U NE (depending on year), except for items listed below.

Payroll, Over-time, and 401(k) Match: Fixed for term of plan based on Initial Forecast A&G Capitalized: Based on locked capital investments between FY23-FY26 in Initial Forecast

Pension: Based on annual forecasts prepared by GMP's Actuaries. Settlement accounting entry if applicable – deferred

Active Medical: Based on annual projection prepared by GMP consultant

Post-Retirement: Based on annual projection prepared by GMP consultant

Insurance Premiums: Based on Insurance Broker indication of premium change

Fleet: Fixed for term of Plan based on Initial Forecast

FY25 and FY26 Fixed, Inflation Index Adjust	ed
or Reforecaste	ed:

Inflation index adjusted, except for items listed below.

Payroll, Over-time, and 401(k) Match: Fixed for term of plan based on Initial Forecast

A&G Capitalized: Based on locked capital investments between FY23-FY26 in Initial Forecast

Pension: Based on annual forecasts prepared by GMP's Actuaries. Settlement accounting entry if applicable -

deferred

Active Medical: Based on annual projection prepared by GMP consultant

Post-Retirement: Based on annual projection prepared by GMP consultant

Insurance Premiums: Based on Insurance Broker indication of premium change

Fleet: Fixed for term of Plan based on Initial Forecast

### Expense subject to Adjustor:

None

#### Reference to Annual COS File(s):

FY 2025 COS Filing Format\_June\_2024.xls; FY 2026 COS Filing Format\_June\_2024.xls

#### Source Detail Document(s):

FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx COS Adj A&G Capitalized 1-7-22.xlsx

RB15 Accrued Pension Expense MYRP 2022-2026 updated Experience Study.xlsx

2024-2026 inflation calc for Joe caf 1.26.24 FINAL.xlsx

RB Post Retirement Medical Expense-MYRP 2022-2026 - Experience Study.xlsx

Insurance Expense Analysis.xlsx

COS Adj Fleet Allocation\_12\_16\_21.xlsx

**Updated Forecast** 

Cost of Service Adjustments - \$ in 000s		FY25	FY26
Schedule C11: Capital Costs (Credit Facility Fees and F	Return on REC Inventory)	\$ 626 \$	5 711
Method to Establish FY 2025, and FY 2026 Updated Fo	precast		
Fixed for term of plan based on Initial Forecast.			
FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Fixed for term of plan based on	Initial Forecast.	
Expense subject to Adjustor:	None		
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June Format_June_2024.xls	_2024.xls; FY 2026	COS Filing
Source Detail Document(s):	COS Adjustment Credit Facility F COS Adj Carrying Costs on REC II COS Adj debt amort 12 20 21.xls	nventory 12.30.21.x	

			Updated	Fore	cast
Cost of Service Adjustments - \$ in 000s			FY25		FY26
Schedule C12: Other Taxes, excluding Revenue Taxes	5	\$	3,055	\$	3,130
Method to Establish FY 2025, and FY 2026 Updated Fo	orecast				
This represents payroll taxes which are fixed based on	Initial Forecast.				
FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Fixed for term of Plan based on	Initial	Forecasts.		
Expense subject to Adjustor:	None				
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June Format_June_2024.xls	_2024	.xls; FY 20	26 CC	S Filing
Source Detail Document(s):	COS Adjustment Payroll Taxes F.	.xlsx			

Updated Forecast
FY25 FY26

\$40,136

\$38,642

Cost of Service Adjustments - \$ in 000s

**Schedule C13: Municipal Taxes** 

# Method to Establish FY 2025, and FY 2026 Updated Forecast

Fixed for term of Plan based on Initial Forecasts. Forecast can be adjusted to reflect any additional allowed capital expenditures approved by the PUC.

Fixed for term of Plan based on Initial Forecasts.

Expense subject to Adjustor:

None

Reference to Annual COS File(s):

Fy 2025 COS Filing Format\_June\_2024.xls; Fy 2026 COS Filing Format\_June\_2024.xls

MYRP Municipal Taxes Fy23-Fy26 F.xlsx
JV Solar COS and Rate Base 2023 to 2026.xlsx

Cost of Service Adjustments - \$ in 000s FY25 FY26

### Method to Establish FY 2025, and FY 2026 Updated Forecast

**Schedule C14: Plant Depreciation** 

Fixed for term of plan based on Initial Forecast. Forecast can be adjusted to reflect any additional allowed capital expenditures approved by the PUC.

\$74,129

\$76,868

FY25 and FY26 Fixed, Inflation Index Adjusted Fixed for term of plan based on Initial Forecasts. or Reforecasted: **Expense subject to Adjustor:** None FY 2025 COS Filing Format June 2024.xls; FY 2026 COS Filing Reference to Annual COS File(s): Format June 2024.xls updated 2024 - 2025 Rate Base Final as of 3\_31\_2022 for cpi ne MH\_GG.xlsx **Source Detail Document(s):** updated 2026 Rate Base Final as of 3 31 2022 for cpi ne MH GG.xlsx JV Solar COS and Rate Base 2023 to 2026.xlsx Climate Action Plan Project Level Spreadsheet.xlsx Broad Band Project Level Spreadsheet.xlsx Broad Band Impacts FY 2021 measurement period ending 9-30-21.xlsx Cap Impacts FY 2021 measurement period ending 9-30-21.xlsx FY25 Broad Band Project Level Spreadsheet V2.xlsx Copy of ESS\_Higher\_Plant\_in\_Service\_March\_2024\_17\_May\_2024.xlsx

Updated Forecast FY25 FY26

Cost of Service Adjustments - \$ in 000s

**Schedule C15: Accretion Expense** 

\$374 \$391

# Method to Establish FY 2025, and FY 2026 Updated Forecast

Fixed for term of Plan based on Initial Forecast.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:

Fixed for term of Plan based on Initial Forecast.

**Expense subject to Adjustor:** 

None

Reference to Annual COS File(s):

FY 2025 COS Filing Format\_June\_2024.xls; FY 2026 COS Filing Format\_June\_2024.xls

**Source Detail Document(s):** 

FY 2025 COS Filing Format.xlsx
FY 2026 COS Filing Format.xlsx
JV Solar COS and Rate Base 2023 to 2026.xlsx

Updated Forecast
FY25 FY26

Cost of Service Adjustments - \$ in 000s

**Schedule C16: Regulatory Amortization** 

\$5,807 \$4,432

# Method to Establish FY 2025, and FY 2026 Updated Forecast

Except for approved adjustments, fixed for term of plan based on Initial Forecasts. Includes Climate Plan and Broadband projects. The filing also incorporates the adjustments approved in Case No. 23-4085-PET.

Except for approved adjustments, fixed for term of plan based on Initial Forecasts.

Expense subject to Adjustor:

None

Reference to Annual COS File(s):

Source Detail Document(s):

Copy of C25 Reg Assets - Liabilities 2025 Updated 3-6-24.xlsx
USB JV Microgrid - Inv Reg Asset FY23-26.xlsx
Climate Action Plan Project Level Spreadsheet.xlsx
TierIII True Up
Cap Impacts FY 2021 measurement period ending 9-30-21.xlsx

	Updated F	orecast
Cost of Service Adjustments - \$ in 000s	FY25	FY26
Schedule C17: Taxes - Federal and State	\$31,635	\$32,170

EVOE and EVOC Fined to flation to day Adinated

Based on current statutory federal and state income tax rates adjusted for forecasted book and tax permanent differences, income tax credits and the amortization of the ADIT tax reform regulatory liability. Formulaic calculation based on annual reforecast.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Formulaic calculation based on annual reforecast
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx FY25 Broad Band Project Level Spreadsheet V2.xlsx Copy of ESS_Higher_Plant_in_Service_March_2024_17_May_2024.xlsx

**Updated Forecast** FY25 **FY26** 

Schedule C18: Return on Utility Rate Base

Cost of Service Adjustments - \$ in 000s

\$138,909 \$141,079

### Method to Establish FY 2025, and FY 2026 Updated Forecast

Cost of Debt % fixed for term of plan based on updated FY24-FY26 forecast filed with FY24 Annual Base Rate Filing. Cost of Equity % is formulaic annual adjustment based on index; see schedule E-3.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:

Cost of Debt % fixed for term of plan based on updated FY24-FY26 forecast filed with FY24 Annual Base Rate Filing. Cost of Equity % is formulaic annual adjustment based on index; See Schedule E-3.

**Expense Subject to Adjustor:** 

None

Reference to Annual COS Files(s):

FY 2025 COS Filing Format\_June\_2024.xls; FY 2026 COS Filing Format\_June\_2024.xls

**Source Detail Document(s):** 

FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx

Updated Forecast

FY25 FY26

**Schedule C19: Equity in Earnings of Affiliates** 

Cost of Service Adjustments - \$ in 000s

\$85,688 \$89,539

Method to Establish FY 2025, and FY 2026 Updated Forecast

**Transco:** Reforecast Annually

All Others: Fixed for term of plan based on Initial Forecast.

FY25 and FY26 Fixed, Inflation Index Adjusted

or Reforecasted:

Transco: Reforecast Annually

All Others: Fixed for term of plan based on Initial Forecast.

**Expense Subject to Adjustor:** 

None

Reference to Annual COS Files(s):

FY 2025 COS Filing Format\_June\_2024.xls; FY 2026 COS Filing Format\_June\_2024.xls

**Source Detail Document(s):** 

FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx

Vermont Yankee FY23-26.xlsx

NEHT FY23-26.xlsx

NEHTE FY23-26.xlsx

COS Adj Velco Net Income FY 2023 to FY 2026.xlsx

RB Transco Rollforward 5.15.24.xlsx

USB JV Microgrid - Inv Reg Asset FY23-26.xlsx

	Updated	Updated Forecast		
Cost of Service Adjustments - \$ in 000s	FY25	FY26		
Schedule C20: Other Operating Revenue	\$22,072	\$20,478		

Represents other operating revenue generated from various utility activities. In the FY23 proceeding, certain components within this category were adjusted by forecasted inflation (mutual aid) or by current forecasts (pole attachment, EIC and transmission revenues) while other components were equal to the FY23 amount (connection charges, application fees and contributions in aid of construction tax adder). Includes Global Foundries Fixed Transition Fee payments. Includes revenue associated with Energy Storage Systems place in service as of March 2024 that were in excess of the amount noted in cost of service. This category is fixed for term of plan based on the Initial Forecasts, subject to any additional allowed capital expenditures approved by the PUC.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Fixed for term of plan based on the Initial Forecasts, subject to any additional allowed capital expenditures approved by the PUC.
Expense Subject to Adjustor:	None
Reference to Annual COS Files(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	COS Adjustment FY24 - 26 Other Operating Revenue 12.2.22.xlsx  Copy of ESS_Higher_Plant_in_Service_March_2024_17_May_2024.xlsx

**Updated Forecast** 

Cost of Service Adjustments - \$ in 000s		FY25	FY26
Schedule C21: Business Development, Net		\$316	\$316
Method to Establish FY 2025, and FY 2026 Updated For Fixed for term of plan based on Initial Forecasts.	recast		
FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Fixed for term of plan based on Initial	Forecasts.	
Expense Subject to Adjustor:	None		
Reference to Annual COS Files(s):	FY 2025 COS Filing Format_June_2024 Format_June_2024.xls	4.xls; FY 2026 (	COS Filing
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx		

Cost of Service Adjustments - \$ in 000s

Schedule C22: Uncollectible Expense - Rate Year

Updated Forecast		
FY25	FY26	

Uncollectible Expense \$2,609 \$2,681

# Method to Establish FY 2025, and FY 2026 Updated Forecast

This adjustment calculates the FY25 uncollectible expense by reviewing the historical 5-year trend (2019 to 2023) of the ratio of uncollectible expense to retail revenue. The trend ratio 0.003373 was then applied to the FY25 retail revenue to calculate the Rate Year Uncollectible Expense.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:	Reforecasted Annually
Expense subject to Adjustor:	None
Reference to Annual COS File(s):	FY 2025 COS Filing Format_June_2024.xls; FY 2026 COS Filing Format_June_2024.xls
Source Detail Document(s):	FY 2025 COS Filing Format.xlsx FY 2026 COS Filing Format.xlsx

Updated Forecast
FY25 FY26

Schedule C23: Gross Receipts & Fuel Taxes

Cost of Service Adjustments - \$ in 000s

\$8,290 \$8,506

# Method to Establish FY 2025, and FY 2026 Updated Forecast

This adjustment is calculated by applying the gross receipts tax (0.525%) and fuel tax (0.50%) presently in effect to the FY25 revenue components subject to these taxes.

FY25 and FY26 Fixed, Inflation Index Adjusted or Reforecasted:

Expense subject to Adjustor:

None

FY 2025 COS Filing Format\_June\_2024.xls; FY 2026 COS Filing Format\_June\_2024.xls

FY 2025 COS Filing Format\_xlsx

FY 2026 COS Filing Format.xlsx

Copy of ESS Higher Plant in Service March 2024 17 May 2024.xlsx