

GREEN MOUNTAIN POWER CORPORATION  
Application for Firm and/or Non-Firm Point-To-Point Transmission  
Service over the GMP Phase I/II HVDC Transmission Facilities

Specifications For Firm and/or Non-Firm Point-To-Point  
Transmission Service over GMP Phase I/II HVDC-TF  
[Need not be filed with the Federal Energy Regulatory Commission.]

Applicant Company: \_\_\_\_\_

Authorized Company Representative Requesting Service:

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

email: \_\_\_\_\_

Telephone: \_\_\_\_\_ FAX No.: \_\_\_\_\_

24 Hour Phone: \_\_\_\_\_ Energy Trader Contact: \_\_\_\_\_

Company Code (TSIN): \_\_\_\_\_

Dun and Bradstreet (DUNS) No.: \_\_\_\_\_

Service Requested: Firm \_\_\_\_ Non-Firm \_\_\_\_

1.0 Term of Transaction: \_\_\_\_\_

Start Date: \_\_\_\_\_

Termination Date: \_\_\_\_\_

2.0 Description of capacity and energy to be transmitted by Transmission Provider  
including the electric Control Area in which the transaction originates:

\_\_\_\_\_

3.0 Point(s) of Receipt: \_\_\_\_\_

Delivering Party: \_\_\_\_\_

4.0 Point(s) of Delivery: \_\_\_\_\_

Receiving Party: \_\_\_\_\_

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity):

\_\_\_\_\_

5.1 Transmission Capacity requested for each Point of Receipt and each Point of Delivery : \_\_\_\_\_

6.0 Designation of party (ies) subject to reciprocal service obligation:

\_\_\_\_\_

\_\_\_\_\_

7.0 Name(s) of any Intervening Systems providing transmission service:

\_\_\_\_\_

\_\_\_\_\_

8.0 The Applicant will purchase Ancillary Services listed in Schedules 2-7 of the ISONE RTO Tariff? \_\_\_ Yes \_\_\_ No

If No, how will Ancillary Services be provided to the Applicant? Check one.

\_\_\_\_\_ The Applicant is a member of ISO-NE and will directly account for its loads and resources and will provide Ancillary Services.

\_\_\_\_\_ The Applicant has arranged for a member of ISO-NE to account for the Applicant's loads and resources and to provide Ancillary Services on the Applicant's behalf. The member is \_\_\_\_\_.

\_\_\_\_\_ The Applicant has made alternate arrangement satisfactory to ISO-NE for provision of Ancillary Services. Reference agreement: \_\_\_\_\_

9.1 Location of generating facility(ies) supplying the capacity and energy:

\_\_\_\_\_

9.2 Location of the load ultimately served by the capacity and energy transmitted:

\_\_\_\_\_

10.0 Description of the supply characteristics of the capacity and energy to be delivered:

\_\_\_\_\_

11.0 Green Mountain Power agrees to treat any information furnished by the Applicant as confidential except to the extent that disclosure of any information is required by the ISO-NE RTO Tariff, regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice, or pursuant to any ISO-NE transmission information sharing agreements that may exist from time to time. Green Mountain further agrees to treat this information consistent with the standards of conduct contained in Part 37 of the FERC regulations.

12.0 The Applicant is or will, upon commencement of service, be an Eligible Customer under the ISO-NE RTO Tariff. \_\_\_ Yes \_\_\_ No

EXECUTION:

Applicant's Authorized

Representative: \_\_\_\_\_

\_\_\_\_\_  
Date

Applicant submits Completed Application to:

Green Mountain Power Corporation  
Attn: Transmission Manager  
163 Acorn Lane  
Colchester, VT 05446  
Email: transmission@greenmountainpower.com

ACCEPTANCE:

Green Mountain Power Corporation:

\_\_\_\_\_  
Name:

\_\_\_\_\_  
Date

Title: