

**GREEN MOUNTAIN POWER
 MULTI-YEAR REGULATION PLAN
 POWER SUPPLY COST SUMMARY
 FISCAL YEAR 2021**

Description	Est. Nominal Capacity MW	Avg \$/kW-yr	Capacity Source	Energy MWh	Capacity & Transmission Costs (\$000)	Energy Source	Energy Costs (\$000)	Total Costs (\$000)
Purchase Power								
NextEra Nuclear PPA	235	75.18	page 3	510,923	17,666	page 2	26,237	43,904
Granite Reliable PPA	81	6.79	page 3	196,050	554	page 2	15,363	15,917
Enel PPAs	20	13.53	page 3	57,766	268	page 2	1,796	2,063
HQUS PPA	-	-	-	1,052,415	-	page 2	53,661	53,661
Moretown	3	37.24	page 3	7,043	112	page 2	602	714
VEPPI	4	(0.72)	page 3	17,753	(3)	page 2	1,134	1,131
Standard Offer	64	-	-	88,902	-	page 2	15,557	15,557
Ryegate	17	-	-	130,428	-	page 2	13,522	13,522
Solar PPAs	60	-	-	83,513	-	page 2	8,082	8,082
Misc Independent	9	-	-	19,464	-	page 2	876	876
Net Metered Excess	208	-	-	238,653	-	page 2	44,358	44,358
Stony Brook	13	-	page 3	2,334	560	page 2	91	651
Other	1	-	page 3	5,117	34	page 2	40.22	74
Yankees	-	-	page 3	-	608	-	-	608
Deerfield Battery	30	-	-	98,096	-	page 2	6,222	6,222
RES	-	-	-	-	-	page 2	11,886	11,886
Cargill	-	-	-	-	-	-	-	-
Shell	-	-	-	55,225	-	page 2	2,267	2,267
Energy and Cap Purch	150	83.26	page 3	-	12,489	-	-	12,489
Citigroup/Exgen	-	-	-	55,225	-	page 2	2,651	2,651
NextEra	100	-	page 3	365,275	-	page 2	15,657	15,657
BP	-	-	-	364,800	-	page 2	16,872	16,872
Batteries	-	-	page 3	-	1,496	page 2	-	1,496
WEG	-	-	page 3	-	160	page 3	188	348
Misc	-	-	-	-	-	page 2	5	5
Losses/Congestion #	-	-	-	-	-	page 2	4,942	4,942
Ancillary	-	-	page 3	-	703	page 2	467	1,171
ISO Purchase	-	-	page 3	813,381	7,519	page 2	35,189	42,708
Sub-Total	995			4,162,363	42,165		277,665	319,830
Owned Entitlements (Cap Cost is O&M only)								
Hydro	111	51.55	page 4	288,510	5,742	page 5	-	5,742
GT/Diesel	101	6.75	page 4	1,592	678	page 5	711	1,389
KCW	55	66.09	page 4	160,219	3,635	page 5	-	3,635
Searsburg	7	70.08	page 4	11,576	269	page 5	-	269
Other GMP	3	6.96	page 4	230	21	page 5	-	21
McNeil	16	128.55	page 4	86,822	1,993	page 5	5,038	7,030
Wyman	18	14.58	page 4	173	263	page 5	57	320
Stonybrook	31	29.28	page 4	5,238	918	page 5	200	1,117
Millstone	21	187.98	page 4	146,294	4,017	page 5	1,116	5,133
Sub-Total	363			700,654	17,535		7,122	24,657
Trans. Rent and Trans by others								
Velco Specific Facilities	-	-	page 6	-	223	-	-	223
VELCO Common Charges	-	-	page 6	-	20,186	-	-	20,186
ISO - RNS	-	-	page 6	-	81,667	-	-	81,667
ISO - Other transmission	-	-	page 6	-	6,910	-	-	6,910
NEP	-	-	page 6	-	1,635	-	-	1,635
Phase I and II	-	-	page 6	-	2,423	-	-	2,423
Others	-	-	page 6	-	893	-	-	893
Rents	-	-	page 6	-	497	-	-	497
Sub-Total	-			-	114,435		-	114,435
Resales								
ISO NE	-	-	-	(425,624)	-	page 7	(13,191)	(13,191)
KCW	-	-	-	(20,826)	-	page 7	(2,720)	(2,720)
NCPC Credits	-	-	-	-	-	page 7	(185)	(185)
Other Energy and Capacity	-	-	page 7	(110,540)	(1)	page 7	(4,974)	(4,975)
RECs	-	-	-	-	-	page 7	(12,274)	(12,274)
Sub-Total	-			(556,989)	(1)		(33,344)	(33,345)
Total	1,358			4,306,028	174,134		251,443	425,577

Includes congestion (\$1.460 million) and marginal loss (\$1.110 million) net charges booked in resales