

GREEN MOUNTAIN POWER CORPORATION

Case No. 18-0974-TF  
Exhibit PSD-KJM-10**Summary of Modified Cost Reductions - Blanket Work Orders**

<u>Project Category</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
Meters	\$1,696,412	\$0	\$1,696,412
Regulators and Capacitors	\$2,074,865	(\$338,605)	\$1,736,260
Transformers	\$7,320,969	(\$887,326)	\$6,433,643
Distr. Lines Blanket	\$33,814,825	(\$10,932,515)	\$22,882,310
Substation	\$1,752,964	\$0	\$1,752,964
Transmission	\$2,770,787	\$0	\$2,770,787
	<b><u>\$49,430,822</u></b>	<b><u>(\$12,158,446)</u></b>	<b><u>\$37,272,376</u></b>

**Summary of Cost Reductions - Meters**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153691	2018 Meters, CTs, VTs	\$861,346	\$0	\$861,346
159517	2019 Meters, CTs, VTs	\$835,066	\$0	\$835,066
	<b>TOTAL</b>	<b>\$1,696,412</b>	<b>\$0</b>	<b>\$1,696,412</b>

**Summary of Modified Cost Reductions - Regulators and Capacitors**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Allowable Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
141719	2018 Regulators and Capacitors	\$1,030,733		\$0	\$1,030,733
141719	2019 Regulators and Capacitors	\$1,044,132		(\$338,605)	\$705,527
	2019 Capacitors				
	9 new 300 kVAR Banks		\$72,936		
	4 failed capacitor banks		\$32,416		
	2019 Regulators				
	3 new sets of regulators		\$257,218		
	4 failed sets of regulators		\$342,957		
<b>TOTAL</b>		<b>\$2,074,865</b>	<b>\$705,527</b>	<b>(\$338,605)</b>	<b>\$1,736,260</b>

**Summary of Modified Cost Reductions - Transformers**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Allowable Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
141720	2018 Distribution Transformers Instal	\$3,713,335		\$0	\$3,713,335
141720	2019 Distribution Transformers Instal	\$3,607,634		(\$887,326)	\$2,720,308
	2019				
	New Customers				
	276 new single phase residential xmfr		\$549,834		
	292 new single phase comm. Xmfr		\$871,415		
	40 new three phase padmount xmfr		\$815,627		
	Failed Transformers				
	120 single phase transformers		\$238,744		
	12 three phase transformers		\$244,688		
<b>TOTAL</b>		<b>\$7,320,969</b>	<b>\$2,720,308</b>	<b>(\$887,326)</b>	<b>\$6,433,643</b>

**Summary of Modified Cost Reductions - Distribution Lines Blanket Projects**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Allowable Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153389	2018 Distr. Lines Blanket	\$16,798,224		\$0	\$16,798,224
153389	2019 Distr. Lines Blanket	\$17,016,601		(\$10,932,515)	\$6,084,086
	2019				
	Reconstruction/Rebuild Lines				
	Road Relocation			\$0	
	Planned Reliability Projects			\$0	
	Replace 413 failed poles		\$1,811,119		
	Distrib. Lines Line Ext - 2018		\$3,450,727		
	Road Relocation			\$0	
	Comply with 3rd Party Att. Tariff		\$822,239		
	<b>TOTAL</b>	<b>\$33,814,825</b>	<b>\$6,084,086</b>	<b>(\$10,932,515)</b>	<b>\$22,882,310</b>

**Summary of Cost Reductions - Substations**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153545	2018 substation	\$870,822		\$870,822
153545	2019 substation	\$882,142		\$882,142
	<b>TOTAL</b>	<b>\$1,752,964</b>	<b>\$0</b>	<b>\$1,752,964</b>

**Summary of Cost Reductions - Transmission**

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153540	2018 Transmission	\$1,361,245	\$0	\$1,361,245
153540	2019 Transmission	\$1,409,542	\$0	\$1,409,542
	<b>TOTAL</b>	<b>\$2,770,787</b>	<b>\$0</b>	<b>\$2,770,787</b>