

**GREEN MOUNTAIN POWER
RATE PERIOD POWER COSTS
RETAIL SALES AND LOAD AT SYSTEM BOUNDARY (1)
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Retail Sales

Period	<u>Total</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>
On-Peak	1,618,928	204,735	182,671	162,150	161,572	176,010	162,766	204,321	191,454	173,249
Off-Peak	1,482,069	178,793	173,528	184,625	149,205	142,078	162,989	163,909	169,797	157,146
All	3,100,997	383,528	356,199	346,775	310,776	318,088	325,755	368,231	361,251	330,395
	3,100,997									
GMP Est. Losses	5.2%	5.4%	5.3%	5.2%	5.0%	5.0%	5.1%	5.2%	5.2%	5.1%
	5.2%									

Load at system Boundary

Period	<u>Total</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>
On-Peak	1,707,267	216,422	192,895	171,044	170,075	185,274	171,513	215,529	201,956	182,560
Off-Peak	1,562,953	188,999	183,239	194,752	157,057	149,555	171,748	172,900	179,111	165,591
All	3,270,220	405,421	376,134	365,796	327,133	334,829	343,261	388,429	381,067	348,151
	3,270,220									
Supply	<u>Total</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>
Contracts	2,643,545	317,482	290,636	292,267	264,576	263,080	275,518	329,687	320,572	289,726
Units	646,209	83,902	74,535	84,682	74,920	83,509	73,313	67,767	56,615	46,965
Total	3,289,753	401,384	365,171	376,949	339,496	346,589	348,831	397,454	377,187	336,691
Surplus/(Deficiency) (2)	19,533	(4,036)	(10,963)	11,153	12,363	11,759	5,570	9,026	(3,880)	(11,460)
	19,605									

Notes

- (1) Test Year retail sales were adjusted to include increases in HP and HPWH sales yielding Rate Year sales
- (2) Surplus/Deficiency values differ slightly with those from April 14, 2017 Output due to modeling requirements